Jack Collins #263
Skyway

SUBJECT: DAILY PLANNING MEETING

LOCATION: TMI
Trailer #22

TO: DISTRIBUTION

50-320
(P)

DATE: April 10, 1979
JGH MEMO #

TIME: 10:00 a.m.
Daily

The above meetings are being initiated in order to more effectively coordinate activities, assign task responsibilities and obtain general agreement on the activities for the 24 hour period following each meeting. It is intended that these meetings will be reasonably short. Thus, it is important that attendees come prepared to discuss the agenda items and have reasonable alternatives for those they feel are objectionable. Any attendee wanting to place an item on the agenda should contact the scheduling group in Trailer #21 prior to 8:00 a.m. the day of the particular meeting of concern. Such items should include a short statement of the activity of concern and an indication of the priority the items should be given.

Attached is a list of activities to be discussed at the next meeting. (April 11, 1979).

Tom Faulkner for
J. G. HERBEIN

ms

cc: W. Creitz
J. G. Herbain - 2 copies
G. P. Miller/J. B. Logan
B. Graber
D. Ross/R. Vollmer/J. Collins
W. Gunn/W. H. Hirst
R. C. Arnold/R. F. Wilson
R. J. Tolle
D. M. Shovlin
J. L. C. Bachofer, Jr.
J. Devine
J. T. Faulkner
D. E. Hetrick
L. C. Rogers
J. J. Colitz
J. F. McConnell
D. Limroth
L. L. Lawyer
G. J. Troffer/T. A. Mackey, Jr.
F. Palmer
F. Stern
Observation Center Hdq.
File - Trailer #21-P&S

T. G. HERBEIN MEETING
10:00 AM DAILY
TRAILER #22
WEDNESDAY, APRIL 11, 1979

WASTE MANAGEMENT GROUP

TASK	DESCRIPTION	PRIORITY	STATUS/DATE DUE	TASK CO-ORD.
1	A-Set-up to change AB/FH bldg. vent. filters (ensure zero leakage - QC to follow) - 4 banks recd. & being verified as correct filters.	1	Need addl. man-power	Colitz/ Shovlin/ Palmer/ Futril
2	Vacuum pump - condenser off-gas filter system - cut in using blank and hose	1	Install - 4/10	Gunn
3	A-Design and construct high level liq. waste storage vessels using spent fuel storage pool	1	4/13	Palmer/ Cobean/ Gunn
	B-Remove racks from spent fuel storage pool & store in north pool.	1	4/10 (1) Rack yet to move - need to clear cable for bridge access.	Gunn
	C-Clear waste pkg. area at FH Bldg. roll-up door - move drums to H_x vault roof unit #1	1		McGuoy/ Colitz (man.pwr)
	D-Check availavility of 15K gal. tanks	1	4/10	Miller
4	Decon water in AB using cap-gun ion exchanger process - prepare chem. cln. bldg.	1	In operation by 4/15	Cobean/ Gunn
5	WDL-T8B requires sample - need to run WDL-P8B	1	4/10	Shift Sup, Hetrick/ Palmer
6	Develop redundant AB/FH air filter system	2	Design est. 4/11	Cobean/ Gunn
7	Vent stack monitor HP-R219 recovery system - additional monitor due on site.	2	Design 4/10 Kunkel expedit'g parts	Cobean/ Gunn

WEDNESDAY, APRIL 11, 1979

TECHNICAL SUPPORT GROUP

TASK	DESCRIPTION	PRIORITY	STATUS/DUE DATE	TASK CO-ORD.
1	A-OTSG "B" - secondary closed cool. system B-Procedure for loss of OTSG heat sink	1	Flow diagram	Slear/ Cobean/ Gunn
2	Procedure for cooldown using "B" OTSG on natural circulation (solid mode)	2	Potential problems, not available	Devine/ MPR
3	Develop pkg. for measuring water level inside RB - need (2) 0-10# Heise gauges installed	2	ECM&WR being routed thru approval ckt. 4/10	Cobean/ Devine
4	Design for backup diesel/swgr. sys. using 2 - 2500 KW DG's located east of Unit 2 CWPH (DG's on site)	2	Est. design 4/10	Cobean/ Devine
5	Design/FAB install shield plugs at DH vaults in AB	2	Est. not avail.	Cobean/ Gunn
6	Develop design concept for parallel CH sys. for cooldown - W provide tech. dir. and equipment. Dig pit O/S 20' below grade for equip. (Pumps and HT X cher. w/6"&8" pipe)	2	Needs management review (20R in area)	Cobean/ Gunn
7	Review need for R_x bldg. sump sample and procedure, if required	2		Wilson/ Devine
8	Design/install redundant HPI sys. for prim. plant press. cont. (incl. MU&P)	2	Need decision on need	Wilson/ Devine/ Cobean
9	Procure, erect & install augmented instrument air system	2		
10	Determine method for flooding containment with 10^6 ft^3 of water	2	Long term	Wilson/ Devine
11	Install 1% shield wall at cond. demins.	3	On hold - determine need	Devine

WEDNESDAY, APRIL 11, 1979

PLANT OPERATIONS STAFF

TASK	DESCRIPTION	PRIORITY	STATUS/DUE DATE	TASK CO-ORD.
1	Obtain RCS de-pressurized sample results to catch leakage - 17R to top of 40 ml in PB Pig - 2280 MR spread over 5 people	1	4/10 Send off-site Bettis/Oak Ridge/ Savannah/B&W/MEC for analysis	Hetrick/ Rogers
2	Obtain RCS pressurized sample - write procedure to incl. lead pig for shielding the sample bomb	1	Need proc. - Review for minimal exposure - 4/10	Hetrick/ Graber/ Devine
3	Lots of pzr. level programs - Test Heise Gauge for 2nd press. lvl. ind. - put in service	1	Recheck at higher pzr. lvl. 4/10	Shift sup. Devine
4	Maintain containment integrity - ensure tagging/vlv. position & Bkr. position is correct for long term	1	4/10	Shift sup. Devine
5	Degas RCS - reduce plant pressure in 50 psig increments to 300 psig	1	Determine PSR lvl. 4/10	Shift Sup. Devine
6	Provide sample/survey of Unit 2 waste neut. tk. "B" to get water to Unit 1 cap. gun.	1	Need WDL-P8B in service	Shift Sup. Hetrick
7	A-Review RB cooling methods (RR sys. vs. industrial cooling-RB sys.)	1	4/10	Devine/ Floyd
	B-RR pumps require run-in - Monitor and report any added leakage on AB floor due to emerg. RR pumps	1	4/10 (maintain .5 psig neg.)	Shovlin/ Shift Sup
8	Obtain inlet/outlet sample - Unit 1 aux. bldg. filter system (info. reqd. by waste Mgmt. Group	2	Est. 4/10	Hetrick/ Shift Sup
9	Provide Klingaman w/needs for additional fire protection systems based on current design projects	2	When list available	Troffer
10	Core analysis program: A-Incore thermocouples B-Neut. sig. from incores C-RMS readings D-Noise analysis E-Out-of-core insts.	2	On-going A-(49 reading correct-put(2) on strip chart recorder E-Identify which out-of-cores reading incorrectly (install stickers)	Acherman/ Porter/ (dist. daily list to Trailer #23)

TASK	DESCRIPTION	PRIORITY	STATUS/DUE DATE	TASK CO-ORD.
11	Emergency plan - A-Unit 1 cont. rm. B-Unit 2 cont. rm. C-Unit 2 evacuation total D-Site evacuation	2	Procedures should incl.: criteria/who remains behind/ ops. functions prior to leaving	Miller/ Shift Sup
12	Set-up (2) proc. groups Group 1 - review proc. Group 2 - review plant changes	2	4/10	Miller
13	Provide list of samples required on day/swing/midshift to RCA/JGH	2	Daily list reqd.	Hetrick
14	Provide list of HP surveys for 0700/1200/1900 to RCA/JGH	2	Daily list reqd.	Limroth
15	Restore pressurizer heaters - 567 kw of total 1638 O.O.S.	2	Provide methods/ proc. to dry out by 4/10 - give to Porter for review	Porter/ Devine
16	Estab. spill-control proc. for control of samples	2	Low priority	Graber
17	Get Geli setup at S. bridge	2	4/10	Porter
18	Provide Curie release nos. to ensure within proper Curie limits (air-liquid on-site and off-site)	2	Submit daily rpt. commencing 4/10	Toole/ Porter
19	Issue master organizational plan	2	Being developed	Colitz/ Christmas
20	Provide list of by-passed interlocks and normal plant trips to command center (Trailer #23)	2	Use jumper log - 4/12	Porter
21	Set up training program	2		Zechman
22	Check atmos. dump on OTSG "B" for leakage to M20 area or stack	2		Shift Sup Toole

Action Items

Task Management/Schedule Meeting

0900 4/11/79

		Action
1.	Evaluate whether or not to cut in condensor air ejector filters; assure fire protection; consider testing filter system (≈1 hour)	Herbein
2.	B&W make recommendation regarding pressure indication (Heise Gauge, computer point 399, 0 - 500 lb. gauge).	McMillan
3.	Get gas sample from make-up tank.	Herbein
4.	Check on whether Unit 1 laundry is running.	Herbein
5.	Evaluate electronics problems with stack monitor.	Bitel Herbein
6.	IAG make recommendations regarding pressurized sample; size of bomb; shielding.	Levy
7.	Ten tank cars for possible liquid waste storage being obtained.	NRC
8.	Accuracy of core thermocouples may be less than previously assumed; may have 10° - 20° inaccuracy.	-
9.	Check valve diaphragm on vent header; may be leaking.	Herbein
10.	IAG has issued memo on reflux process.	-
11.	Spent fuel pool will have concrete covers. It will not be flooded. Three 15,000 gallon tanks have been shipped back to vendor to complete fabrication.	-
12.	Don't use containment spray line for waste transfer; reserve for possible use in determining containment sump water level.	Bitel Cobean
13.	Westinghouse DHR system: a) Upgrade present system Procedures by 4/11 Work package 4/12 Equipment mods 4/16 Testing 4/18	Siano Cobean

6

Action Items

Task Management/Schedule Meeting

0900 4/11/79 (Cont'd)

		Action
13.	b) Intermediate System ECM 4/13 Excavation 4/17 Penetration 4/20 Tie-in piping 4/24 Operational 4/27	
14.	Evaluate effect of proposed excavations.	Cobean
15.	Safety intection suction line with 18" gate valve is suitable for use in containment sump level determination	-
16.	Recommend that DHR isolation valves inside containment will not be cycled.	-